

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

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GST No. 29AABCG8895RIZD

Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/
Encl: 5 Pages

C/S-42

Date

31 MAY 2023

ORDER

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for April-2023 to be allowed in the billing month June- 2023

PREAMBLE:

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of June -2023, based on the Fuel and Power Purchase Cost incurred during April 2023.
2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of April- 2023 by considering the following:
 - i. The source-wise power purchase cost incurred by GESCOM during the month of April 2023:
 - ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
 - iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2023 dated 12th May 2023 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
 - iv. The Retail Sales for the month of June-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023. Considering the quantum of energy purchased by GESCOM for the month of April, 2023 is arrived net of the approved transmission and distribution losses.
3. There is increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of April 2023
4. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Chartered Accountant for the Month of April 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (in MUs)	1008.80
Less : IEX Sales (in MUs)	0.00
Net Energy Purchased (in MUs)	1008.80
Approved Transmission Loss (in %)	2.764%
Energy at IF Point (in MUs)	980.92
Approved Distribution Loss in %	10.25%
Projected Energy Sales (in MUs)	880.37
Allowable FPPCA in Rs Crores	97.64
FPPCA In Paise Per Unit	110.91
Round off to nearest paise	111.00

Note: The IEX sales is considered as zero as the details not received from PCKL

- a) Average Approved Variable Power Purchase Cost is Rs. 4.010 Paise/Unit
b) Average Actual Variable Power Purchase Cost is Rs. 7.327 Paise/Unit

The FPPCA approved in the above table is apart from the Commission approved FAC for 3rd Quarter of FY23 Order dated: 13.03.2023 which is also to be recovered during the month of June-2023.(67 paise/unit)

Therefore, the GESCOM hereby order as follows;

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of April 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month i.e., from 1st June, 2023 to 30th June, 2023 at the following rate:

April 2023 month Net FPPCA in paisa per unit to be recovered from the consumers during June-2023.
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The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from from 1st June, 2023 to 30th June, 2023.

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 31st May, 2023.


(Renuka Tembad)
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. All Assistant Executive Engineer (Ele) O&M Sub division GESCOM
10. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
11. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Fuel & Power Purchase Cost Adjustment Charges for the month Apr-23

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Apr-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Actual Power Purchase cost					
				Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
3	4	5	6	7	8	9	10		
A.	State Generating Stations								
1	RTPS- 1 to 7	11.573	4.530	12.255	95.381	4.375	41.729	53.984	-0.797
2	RTPS- 8	3.040	4.530	2.017	12.968	4.391	5.694	7.711	-1.204
3	BTPS unit - I	4.680	4.610	4.048	31.902	4.747	15.144	19.192	-0.195
4	BTPS unit - II	5.653	4.840	4.661	33.585	4.461	14.982	19.643	-2.265
5	BTPS unit - III	9.907	4.070	10.567	51.005	4.381	22.345	32.912	2.246
6	YTPS	32.000	4.190	15.667	70.688	4.430	31.315	46.982	-14.636
	Total-SGS	66.853	4.370	49.215	295.529	4.440	131.210	180.424	-16.850
B.	Central Generating Stations								
1	N.T.P.C-RSTPS I&II	2.356	4.280	2.620	37.727	3.335	12.583	15.203	-3.300
2	NTPC RSTPS III	0.717	3.900	0.803	10.582	2.973	3.146	3.949	-0.895
3	NTPC-Talcher	2.067	1.850	2.450	34.021	4.576	15.568	18.018	9.657
4	Simhadri unit 1 & 2	2.066	3.850	2.358	18.260	4.815	8.792	11.150	2.054
5	NTECL_Vallur TPS stage 1&2&3	2.073	3.290	2.176	13.485	3.252	4.386	6.562	0.052
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.721	2.750	0.497	6.255	3.208	2.007	2.504	0.063
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.750	0.644	7.871	3.208	2.525	3.169	-0.003
8	Neveli Lignite Corporation NLC TPS I Expn	0.772	2.450	0.806	9.392	2.876	2.701	3.507	0.434
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.859	2.630	1.445	7.241	1.848	1.338	2.783	-0.980
10	NLC Tamil Nadu Power Ltd (NTPL)	2.371	4.450	2.492	17.551	3.514	6.168	8.660	-1.521
11	MAPS	0.000	2.590	0.000	1.417	2.592	0.367	0.367	0.000
12	Kaiga	0.000	3.490	0.000	24.742	3.506	8.674	8.674	0.039
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.160	0.000	29.668	4.432	13.149	13.149	0.807
14	DVC (Meja TPS 7 & 8)	2.241	3.150	2.241	16.730	3.576	5.983	8.224	0.713
15	DVC (Koderma TPS 1 & 2)	3.231	3.560	3.231	21.971	2.873	6.312	9.543	-1.509
16	Kudgi	17.478	5.340	17.181	111.893	4.654	52.073	69.254	-7.975
17	NLC New Thermal Project	1.012	2.700	0.945	6.420	2.606	1.673	2.618	-0.127
	Total-CCGS	39.972	3.560	39.889	375.225	3.929	147.445	187.334	-2.492
C.	IPPs								
1	Udupi Power Corporation Limited_UPCL	17.371	10.800	17.371	64.702	7.376	47.726	65.097	-22.152
	Total-CIPP	17.371	10.800	17.371	64.702	7.376	47.726	65.097	-22.152
D.	Other Purchases								
	KPCL Hydel								
1	Sharavathy Valley Project	0.000	0.600		28.703	0.596	1.710	1.710	-0.012
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	0.720		2.644	0.655	0.173	0.173	-0.017
3	Gerusoppa_GPH	0.000	1.790		2.596	1.857	0.482	0.482	0.017
4	Kali Valley Project_KVP	0.000	0.840		20.937	0.783	1.639	1.639	-0.120
5	Varahi Valley Project_VVP	0.000	1.760		4.805	2.007	0.965	0.965	0.119
6	Almatti Dam Power House_ADPH	0.000	2.310		0.022	60.336	0.133	0.133	0.128

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Apr-23					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6))] (Rs.in Cr.)
7	Bhadra Power House Power House_BHEP	0.000	4.900		0.230	5.738	0.132	0.132	0.019
8	Kadra Power House_KPH	0.000	2.290		1.245	2.529	0.315	0.315	0.030
9	Kodasalli Power House_KDPH	0.000	1.610		1.779	1.704	0.303	0.303	0.017
10	Ghataprabha Power House_GDPH	0.000	2.500		0.288	2.533	0.073	0.073	0.001
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.340		0.626	1.677	0.105	0.105	0.021
12	Munirabad Power House	0.000	0.970		0.000	0.000	0.002	0.002	0.002
	Total KPCL Hydel (D)	0.000	1.040		63.875	0.944	6.031	6.032	0.205
E	Other Hydro								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.780				0.541	0.541	0.541
2	Tungabhadra Dam Power House_TBPH	0.000	0.470				0.000	0.000	0.000
	Total other Hydro (E)	0.000	3.060		0.000		0.541	0.541	0.541
F	Non Conventional Energy Sources								
1	Wind-IPPS	0.000	3.930		74.978	3.950	29.616	29.616	0.150
2	Mini Hydel-IPPS	0.000	3.370		0.960	3.446	0.331	0.331	0.007
3	Co-Generation	0.000	6.470		0.000	0.000	0.000	0.000	0.000
4	Captive	0.000	3.070		0.000	0.000	0.000	0.000	0.000
5	Bio - Mass	0.000	5.560		1.357	4.050	0.550	0.550	-0.205
6	Solar-existing	0.000	3.900		105.990	4.432	46.971	46.971	5.635
7	Solar KPCL Yapaldinni	0.000	14.370		0.250	6.000	0.150	0.150	-0.209
	Total RE (F)	0.000	3.900		183.535	4.229	77.618	77.618	5.378
G	Bundled Power								
1	NTPC Bundled Power Coal old	0.000	5.920		5.896	5.730	3.379	3.379	-0.111
2	NTPC Bundled Power Solar old	0.000	10.530		1.372	10.728	1.472	1.472	0.027
3	NTPC Solar Bundle power Solar new	0.000	6.110		18.663	5.120	9.555	9.555	-1.848
	Total Bundled power (G)	0.000	6.320		25.931	5.555	14.406	14.406	-1.932
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	50.377		50.377				50.377	0.000
b	PGCIL Transmission Charges	22.097		28.306				28.306	6.209
c	SLDC	0.262		0.262				0.262	0.000
d	POSOCO	0.045						0.000	-0.045
		72.781		78.945	0.000			78.945	6.164
F.	Other Costs (Rs.in Cr.)								
a	UI							0.000	0.000
b	IEX Purchase						0.000	0.000	0.000
c	other supplementary/arrears bills						60.280	60.280	60.280
d	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court						68.497	68.497	68.497
e	Less: Energy Sales (in IEX / Bilateral, etc.,)						0.000	0.000	0.000
G.	Total:	196.977	4.010	185.420	1008.797	7.327	553.753	739.174	97.638


 AAO I (PTC)
 Amogh S. Dharwadkar
 M.Com., FCA
 Membership No.217409
 Partner
 Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No.002996S


 AAO II (PTC)


 AAO (PTC)


 EE (PTC)



DIN: 23217409BGRKYW2996

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED
Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnendment) Regulations, 2023
 Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCO (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	Apr-23	1008.80	0.00	1008.80	980.03	870.74	11.15

* Note: Col. No. 6. Input is for the month of March 2023
 Col. No. 7 Sales is for the month of April - 2023

(Signature)
 APD (DCB)

(Signature)
 APD (DCB)

(Signature)
 AE (MIS - LDC)

(Signature)
 AE (MIS - LDC)

(Signature)
Amogh S. Dharwadkar
 M. Com., FCA
 Membership No. 217409
 Partner
Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No. 0029965



UDIN: 23214409BGRKYW2996

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

Projected Energy sales for the billing month of Apr-23

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Apr-23	1008.80	0.00	1008.80	2.76%	980.91	10.25%	880.37

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AIAO (COG)

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AIE (DC)

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AE (M.F-LDC)

[Signature]
AEE (M.F-LDC)

[Signature]
Amogh S. Dhanwadkar
M.Com., FCA
Membership No. 217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No. 002996S



UDIN: 23214409BGRKYW2996

GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

NAME OF THE DIVISION: GESCOM

DCB for the Month of :

Apr-23

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumpti on (in MT)	Opening Balance			Demand			Collection			Closing Balance			Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue	Tax	Revenue	Tax			
1	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17			
LT-1	6958	6785	6785	0.26	9227.33	302.79	62.52	1.07	6.89	-2.95	0.25	9285.91	303.61	6.31%	148.52			
LT-1a	590717	424230	573901	22.47	188.46	1.38	2380.66	0.00	0.88	2375.54	0.00	192.70	1.38	99.82%	0.08			
LT-2(a&b)	2051414	1836984	1787863	117.05	31343.15	5789.60	9404.93	590.84	7471.23	972.20	509.65	32304.65	5870.78	89.78%	3.43			
LT-3	328629	302324	283936	35.13	3427.66	1571.38	4054.13	291.73	3000.04	719.13	268.13	3762.62	1594.99	91.74%	0.93			
LT-4(a)	432318	198710	424578	449.54	64898.40	18.81	40916.24	0.00	0.11	41168.87	0.84	64645.66	17.97	100.62%	1.58			
LT-4(b)	2307	1375	442	0.43	2273.68	66.48	35.71	1.39	2.83	0.13	0.02	2306.42	67.86	8.30%	64.59			
LT-4(c)	642	426	496	0.20	1192.09	39.92	18.36	0.46	4.72	1.03	0.12	1204.70	40.26	31.33%	65.62			
LT-5a to d	73871	60106	55040	16.90	2316.47	619.17	1790.04	100.76	1400.37	187.92	88.41	2518.22	631.52	88.73%	1.41			
LT-6	29536	27617	27424	50.51	92465.85	6956.13	3916.03	225.48	807.08	440.85	55.79	95133.96	7125.82	31.87%	24.29			
LT-6(i)	17715	16929	17110	23.08	58381.77	4243.77	2306.15	137.94	623.64	-234.74	50.07	60299.03	4331.65	16.86%	26.15			
LT-7	55680	25927	22347	2.38	-572.36	161.88	521.26	27.15	381.55	99.48	24.19	-532.12	164.84	92.28%	-1.02			
LT Total	3589787	2901413	3199922	717.95	265142.49	19771.32	65406.04	1376.83	13699.34	45727.45	997.45	271121.74	20150.70	90.86%	415			
HT-1	191	184	180	11.07	1836.79	579.68	842.56	56.75	211.45	241.56	16.40	2226.34	620.02	53.77%	2.64			
HT-2(a)	1935	1707	1562	113.07	4185.81	1921.04	11035.28	954.17	6140.95	4646.45	957.64	4433.68	1917.57	97.75%	0.40			
HT-2(b)	487	478	423	7.07	373.14	176.78	827.19	57.18	640.60	222.35	57.14	337.37	176.82	104.32%	0.41			
HT-2(c)	329	322	313	4.91	590.60	192.74	456.16	32.73	237.21	124.01	26.04	685.53	199.43	79.19%	1.50			
HT-3(a)	412	354	316	14.12	4746.28	700.96	731.63	49.29	86.14	-2.15	5.09	5393.93	745.15	11.48%	7.37			
HT-3(b)	48	47	41	0.06	497.22	43.56	8.36	0.29	0.00	-0.58	-0.07	506.16	43.92	-6.93%	60.53			
HT-4	55	45	32	1.10	176.61	35.41	91.13	7.65	11.70	76.22	6.97	179.81	36.10	96.48%	1.97			
HT-5	73	45	42	1.39	330.94	142.98	265.67	12.92	77.95	174.94	37.84	343.73	118.07	95.19%	1.29			
HT Total	3530	3182	2909	152.79	12737.39	3793.16	14257.98	1170.98	7406.00	5482.80	1107.06	14106.56	3857.08	90.40%	0.99			
Grand Total	3593317	2904595	3202831	870.74	277879.88	23564.48	79671.51	2547.80	2114.83	51210.25	2104.51	285228.31	24007.78	90.78%	3.58			
Part-2	0	0	0	0.00	0.00	0.00	7.49	0.00	7.49	0.00	0.00	0.00	0.00	100.00%	0.00			
iv	3593317	2904595	3202831	870.74	277879.88	23564.48	79671.51	2547.80	2114.83	51210.25	2104.51	285228.31	24007.78	90.78%	3.58			

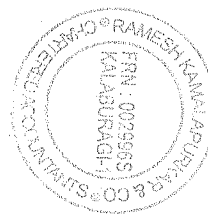
APPROVED

APPROVED

Amogh S. Dhavadar

M. Com., FCA

Membership No. 217409
 Ramesh Kamalapurkar & Co.
 Chartered Accountants, Kalaburagi-1
 Firm Regn. No. 002996S





Fuel and Power Purchase Cost Adjustment for the Month of April -2023
Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[CSG+CCGS+CIPP+Z]-S}{Q} * 1000$$

Where

- CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :
- CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost
- CIPP Change in fuel and power purchase cost of Generating Stations of other Independent Power Producers having long term PPAs.
- Q Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.
- Z Adjustment Factor for any over / under recovery.
- S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month..

COMPUTATION OF SALES (in MU) = Q

Month	Net Energy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Apr-23	1008.80	27.88	100.54	880.37
	<u>Rs. in Crs</u>			
CSG	-16.85			
CCGS	-2.49			
CIPP	116.98			
Z				
S	0.00			
FPPCA	= [((CSG+CCGS+CIPP+Z)-S)/Q]*1000			
	111			
	Paisa/unit			

Chief Financial Officer,
Corporate Office
GESSCOM, Kalaburagi.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436

GST No. 29AABCG8895RIZD

Phone No: (08472) 256960



E-mail: eeragescom2002@gmail.com

Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/ CYS-47

Date: 31 MAY 2023

All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st June-2023 to 30th June-2023 – Reg.

- Ref:**
1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023.
 2. T.O. letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2022-23/59426-66 Dated: 28.02.2023.
 3. T.O. letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2022-23/CYS-459 Dated: 31.03.2023
 4. T.O. (Corrigendum) letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/3745 Dated: 20.04.2023
 5. T.O. (Corrigendum) letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/3746 Dated: 20.04.2023
 6. T.O. letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/CYS-22 Dated: 28.04.2023
 7. T.O. (Corrigendum) letter No. GESCOM/CFO/EE(RA)/AAO(RA)/2023-24/9737-85 Dated: 24.05.2023.
 8. T.O. FPPCA Order Dated 31.05.2023.

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) FPPCA for January-2023 to be billed in March-2023 is not implemented in the month of March 2023 in GESCOM due to billing issues and also scarcity of time for implementation of Regulation and computation of the FPPCA.
- 3) FPPCA for January-2023 & February-2023 is implemented in GESCOM in April-2023 vide reference-1 to 4, also as per reference-2, it is ordered to recover FPPCA of January -2023 in March-2023 billing month and as per reference-3, it is ordered to recover FPPCA of February-2023 in April-2023 billing month.
- 4) FPPCA for March-2023 in implemented in GESCOM in May-2023 vide ref- 6 & 7

- 5) GESCOM Order for recovery of FPPCA of April-2023 in the month of June -2023 as per vide reference-8.
- 6) Variation in Fuel and Power Purchase Cost has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in GESCOM Tariff Order and applying the formula as notified in KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023.
- 7) As per Clause No. 4.5 (New) of the Regulations, the distribution licensee may decide, FPPCA or part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers. But the carry forward of FPPCA shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total FPPCA for a billing month, including any carry forward of FPPCA of the previous month, exceeds twenty percent of variable component of approved fuel and power purchased cost.
- 8) The FPPCA computation for the period January-23 to March-23 is finalized and final order for this period is pending to be issued.
- a) In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the variations in the Fuel and Power Purchase Cost for the period from Jan-23 to Mar-2023, month wise FPPCA (Fuel and Power Purchase Cost Adjustment) computed and to be recovered is as tabulated below:

FPPCA for the month of	Jan-23	Feb-23	Mar-23	Total
FPPCA Billing month	Mar-23	Apr-23	May-23	
FPPCA Rs. /unit	0.80	1.30	3.17	5.27

It is hereby ordered to collect the month wise FPPCA (Fuel and Power Purchase Cost Adjustment charges) from March-23 to May-23 in accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 as tabulated below:

FPPCA for the MONTH	FPPCA Billing MONTH	FPPCA to be levied in Rs/unit	FPPCA Levied Rs/unit					FPPCA Carried forward Rs/unit to be recovered in July-2023
			Mar-23	Apr-23	May-23	Jun-23	Total billed	
Jan-23	Mar-23	0.8	0	0.5	0.3		0.8	0
Feb-23	Apr-23	1.3		0.05	0.13	1.12	1.3	0
Mar-23	May-23	3.17			0.12	0.41	0.53	2.64
TOTAL		5.27	0	0.55	0.55	1.53	2.63	2.64

FPPCA of **153 paise/unit** of sale to be collected in all the energy bills to be issued to **other than BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** of consumers from **01.06.2023 to 30.06.2023**, duly adjusting the excess/shortage found if any, in **other than BJ/KJ (up to 40 units) & IP Sets (upto 10 HP) category**, pertaining to the provisional FPPCA claimed as per letters issued in March-2023 to May-2023.

b) As per reference-8, GESCOM has computed FPPCA variation for the month of April-2023 which is to be recovered in June-2023 is tabulated below:

FPPCA for the month of	23-Apr	Total
FPPCA billing month	23-Jun	
FPPCA Rs/ unit	1.11	1.11

Accordingly, it is hereby ordered to collect the FPPCA (Fuel and Power Purchase Cost Adjustment charges) for the month of June-2023, FPPCA of **111 paise/unit** of sale to be collected in all the energy bills to be issued to **other than BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** of consumers from **01.06.2023 to 30.06.2023**.

Total 264 paise/unit of sale to be collected in all the energy bills to be issued to **other than BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** of consumers from **01.06.2023 to 30.06.2023**.

In respect of **BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC as tabulated below:

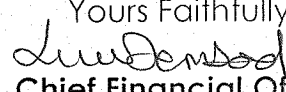
FPPCA for the month	Billing Month	FPPCA In Rs/ Unit	FPPCA Levied Rs/ Unit			To be levied	Total
			23-Mar	23-Apr	23-May	23-Jun	
23-Jan	23-Mar	0.8	0.8				0.8
23-Feb	23-Apr	1.3		1.85			1.85
23-Mar	23-May	3.17			3.72		3.72
23-Apr	23-Jun	1.11				0.01	0.01
Total		6.38	0.8	1.85	3.72	0.01	6.38

It is hereby ordered to collect the FPPCA (Fuel and Power Purchase Cost Adjustment charges) for the month of June-2023, FPPCA of **1 paise/unit** of sale to be collected in all the energy bills to be issued to **BJ/KJ (up to 40 units) & IP Sets (up to 10 HP) category** of consumers from **01.06.2023 to 30.06.2023**.

The FPPCA for the Month of June 2023 is to be claimed as below:

Category of consumers	FPPCA to be collected during the billing month of June-2023
Other Category	264 paise / unit
BJ/KJ (up to 40 units) & IP Sets (up to 10 HP)	1 paise / unit

The GESCOM (FPPCA) order is available on the following website.
<https://gescom.karnataka.gov.in/>

Yours Faithfully,

Chief Financial Officer.,
Corporate Office,
GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to: for information and needful action

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. All Executive Engineer Ele., O&M Division GESCOM
6. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
8. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
9. All Assistant Executive Engineer (Ele) O&M Subdivision GESCOM
10. The Project Manager RAPDRP/Infinite/Nsoft for information and necessary action to implement.
11. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.